2005 Offshore Hurricane Readiness and Recovery Conference

July 26-27,2005

Chris Oynes

MMS Regional Director

Gulf of Mexico Region

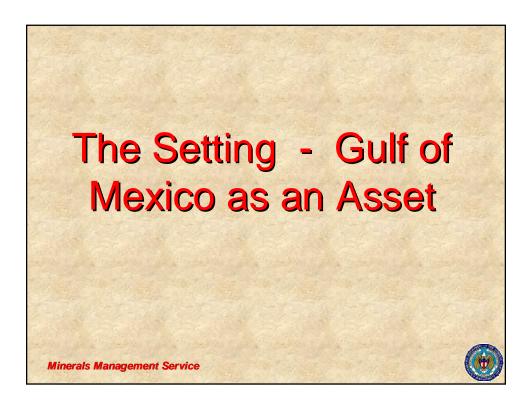
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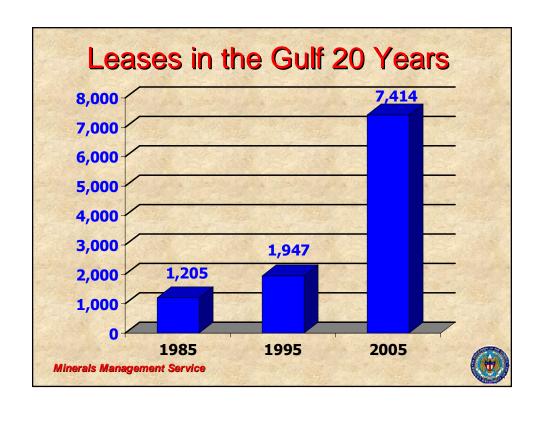


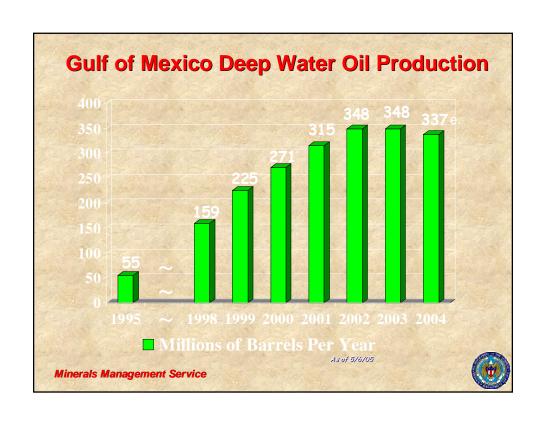
Topics

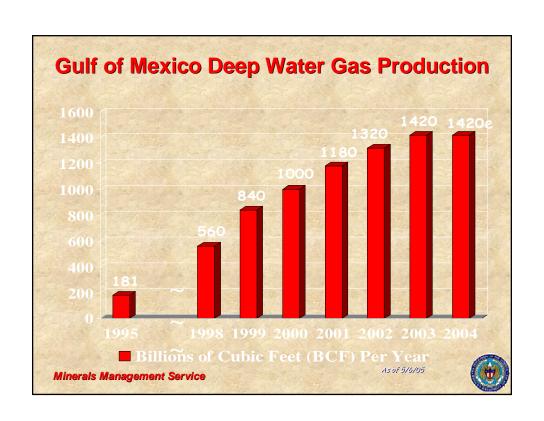
- ➤ The setting GOM as an asset
- ➤ Why are we here effects of hurricanes
- ➤ What is MMS doing
- ➤ Challenges do we need to do more

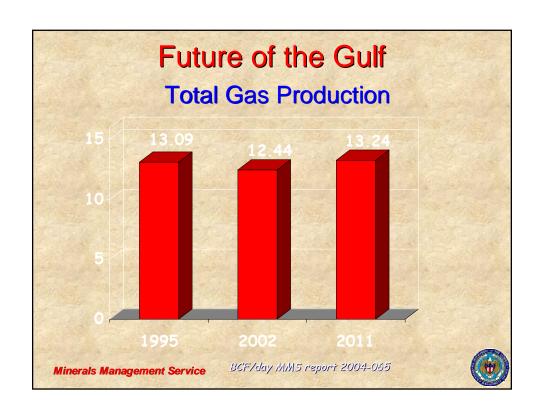


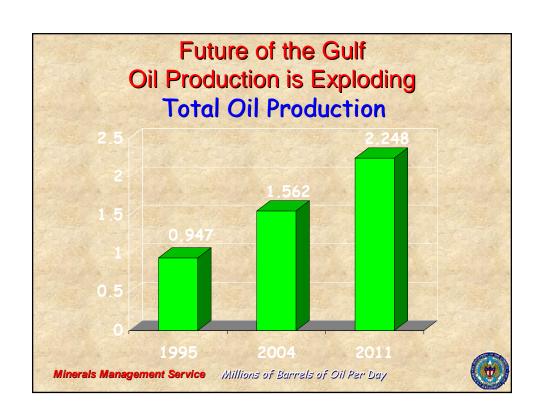


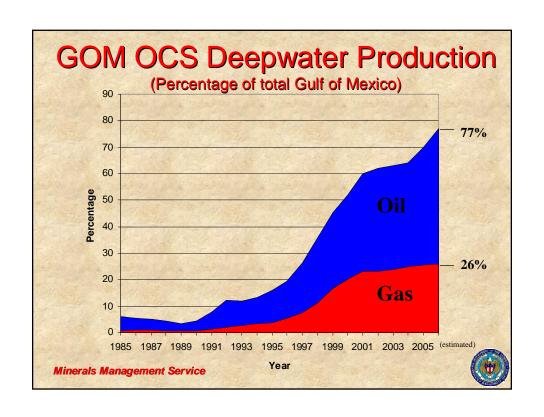




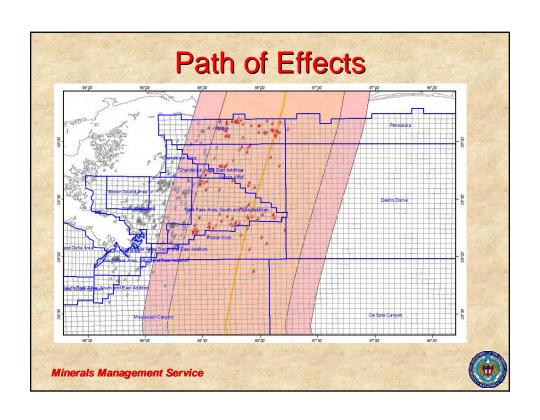


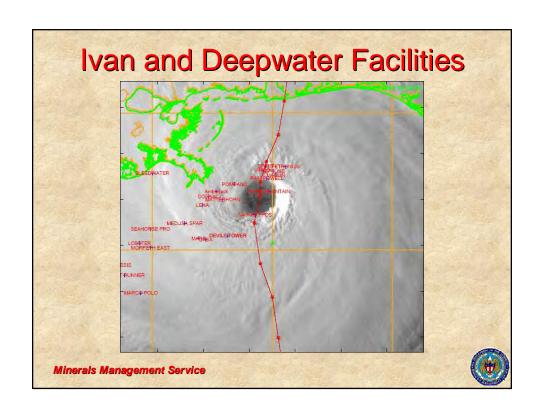












Damage from Hurricane Ivan

- Mobile Offshore Drilling Units
 - 5 adrift
- Platforms
 - 7 fixed platforms were destroyed
 - 31 platforms with serious damage
- Platform rigs
 - 1 leaning platform rig from Spar
 - 1 missing platform rig from Spar

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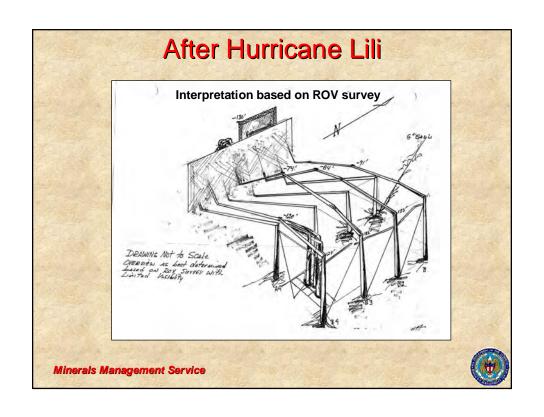


Reported Pipeline Damage

Reported Pipeline Damage Due to Natural Hazard						
Storm	No. of Reported Pipelines Damaged	Pipelines 16" or Greater in Diameter	No. of Pipelines w/Damage Caused by Mudslides	No. of pipelines w/Damage Caused by Mooring Drag		
Hurricane Andrew	448	12	11	0		
Hurricane Claudette	2	0	0	0		
Tropical Storm Bill	1	0	0	0		
Tropical Storm Isidore	2	1	1	0		
Hurricane Lili	112	4	1	0		
Hurricane Ivan	102	12	17	1		



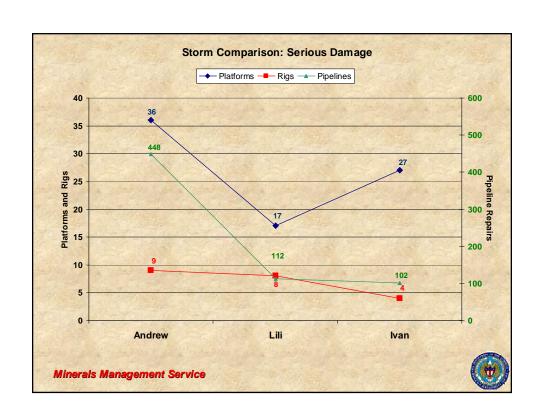


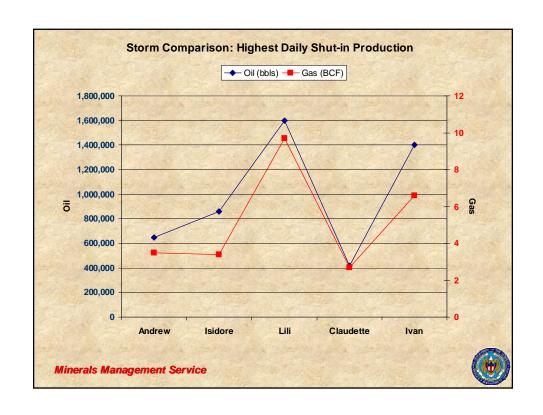


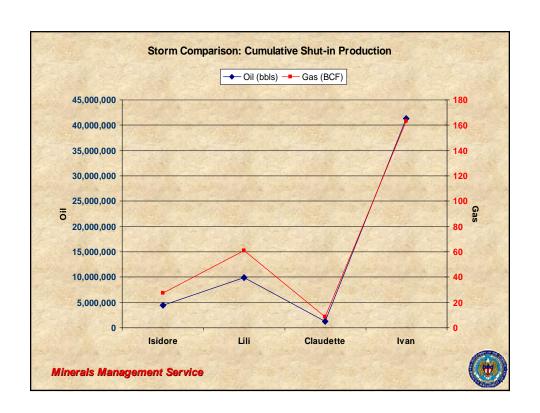












WHAT IS MMS DOING?

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MMS Studies

- ➤ Awarded 6 contracts totaling over \$600,000
- ➤ Studies will examine the impact of Hurricane Ivan on the Gulf of Mexico oil and gas infrastructure
- Will be used in assessing the adequacy of current design standards and regulations



NTL No. 2005-G06

- Hurricane and Tropical Storm Evacuation and Production Curtailment Statistics NTL effective May 26, 2005
- Requires operators to submit statistics regarding evacuation of personnel and curtailment of production because of hurricanes, tropical storms, or other natural disasters
- > Submittal of MMS Form MMS-132



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SEND COMPLE			TELEFAX BEFO		BARY		
E-MAIL E	VACSTATS	MAS GOV					STORE SECTION SECTION
FAX: GOMR (Primary) - (804) 736-2841 GOMR (Alemans) - (504) 736-2845 MMS Hodiquarers (1 GOMR office is closed) - (762) 787-1693						•Submitted daily by operators	
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Previous Studies

- MMS is reviewing study results on Hurricane Lili – Stress Engineering report on pipelines
- ➤ MMS is reviewing previous studies on Hurricane Andrew

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Challenges for Industry and MMS – Do We Need to Do More??



Platforms

> WHAT CAN WE DO TO MINIMIZE DAMAGE?

- Is API RP 2A 21st Edition adequate?
- Is the 100 year storm criteria sufficient?
- Should we install platforms in mudslide areas?
- How do we make platform rigs more secure?
- Should MODU's be removed from the vicinity of high volume facilities prior to a storm event?
- How do you secure your facilities in environmentally sensitive areas?
- Are synthetic mooring systems used on floating facilities adequate?

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MODU's

> RIGS ADRIFT ARE NOT ACCEPTABLE!

- Is the API RP 2SK Mooring Designs standard adequate?
- What are the assumptions used in performing risk analysis for mooring near infrastructure? Are they sufficient??
- Are the current standards for anchors and synthetic mooring systems adequate?
- Are the current storm preparation and evacuation procedures adequate? Are operators allowing enough time to properly secure and prepare?
- Are the recommended inspection schedules for mooring systems adequate?



Pipelines

- Are the current design standards adequate?
- Are the storm preparation procedures adequate?
- Should we lay pipelines in mudslide areas?
- Should pipelines be laid only perpendicular to mudslide areas?
- Do we need redundancy built into the major pipeline systems?
- Should lines be hydro-tested tested prior to returning pipelines to service?
- Should all pipelines be buried?

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Future Efforts

- Continue working closely with industry and other federal agencies
- Continue to assess the effectiveness of current design standards and regulations
- MMS expects to act before and after studies completed



Big Picture – New Reality

- ➤ Rising production
- ➤ More infrastructure exposure
- Country's growing dependence on Gulf of Mexico
- ➤ Gulf of Mexico is one driver of the markets press scrutiny is intense



